

**CRISP COUNTY POWER COMMISSION  
CORDELE, GEORGIA**

2:00 P.M.  
May 27, 2025

The regular monthly meeting of the Crisp County Power Commission was held on the above-mentioned date and time in the Power Commission Board Room at 202 South Seventh Street.

There Were Present:

Alissa Wilkerson  
John Pridgen  
William Edwards  
Eli Tinsley  
James Dowdy  
Mark Crenshaw

Others Present:

Chris Hewitt, General Manager  
Ladreka Daniels, Secretary  
Rick Lawson, Attorney  
Ronnie Miller, Production Manager  
Clint Branch, Tech Services Manager  
Rick Vaughn, Staff Engineer  
Troy Gilliam, Resource Manager  
Chad Young, IT Director  
Blake Manning, Operations Manager  
Grant Buckley, IDC Director  
Mickey Dunnivant, Interim County Admin.  
Angela Craft, Accounting Supervisor

Absent:

James Nance, Commissioner

Media Present:

None

**Call To Order**

Chairwoman Wilkerson called the meeting to order and welcomed all present.

**Minutes**

A motion was made by James Dowdy, seconded by William Edwards, and unanimously carried to approve the minutes of the regular April meeting.

**Selection of MEAG Voting Delegate and Alternate**

Manager Hewitt reported we need to vote to keep or change our voting delegate and alternate for the annual MEAG BOD meeting.

A motion was made by William Edwards, seconded by James Dowdy, and unanimously carried to keep Alissa Wilkerson as the voting delegate and John Pridgen as the alternate.

## Review of April 2025 Financial Statements

Operating Revenues	\$4,172,645.98
Operating Expenses	\$4,775,950.08
Net Revenues	(\$560,884.09)
Year-to-Date Net Revenues	\$32,758.63
Total Funds On Hand	\$1,701,758.28

Manager Hewitt reported energy sales for April were slightly lower overall than in April of 2024. Total revenue from sales for the month were greater than the same month last year by 22.7%. Sales were 5.7% above the budgeted amount for the month. Large industrial was 6.9% below budget and non-large industrial was above budget 10.8%. Total MWh sales is 9.7% above the YTD Budget. Energy consumption was running about 0.2% below April 2024 and about 1.08% above 2024 YTD. The weather for April was above the long-term average and greater this same time last year. There were 225 heating/cooling degree days for the month (30.5% above) average compared to 172 in April 2024 and 29.8% above the long-term monthly average of 173.

Manager Hewitt reported hydroelectric production was 42.7% less than the long-term average and 47% less than the same month last year. Hewitt reported that Unit #2 is still out of service for re-assembly and Unit #3 was placed back in service on 04/29/2025 following a 235-day downtime for wicket gate repair.

It was reported that cash available for operations as of April 30<sup>th</sup> was \$1,701,758 million which is a decrease of \$592,207 from the prior month. The available cash is lower than our recommended reserve level of \$9.0 million - \$10.9 million. Manager Hewitt sought approval to transfer up to \$2M from the MCT to offset the monthly MEAG bill to allow cash to remain close to our recommended minimum amount, if necessary. He reported we initiated a transfer of \$1,000,000 on 05/20/2025. He reported we will continue to monitor the account. The YES was distributed into flexible accounts.

A motion was made by John Pridgen, seconded by James Dowdy and unanimously carried to approve a transfer up to \$2 million from the MCT account, if necessary.

A motion was made by William Edwards, seconded by John Pridgen and unanimously carried to approve the April Financial Statements.

## Report on MEAG May 2025 BOD Meeting

Manager Hewitt reported at the MEAG Board meeting there was a presentation on the projected forward price curves. The fixed and variable costs were above budget by about \$0.70 per kWh for the month and \$0.02 per kWh under budget YTD. By project, the fixed and variable costs combined were under budget by \$2.7M YTD thru March 2025. R&R expenditures were over budget for the month by \$1.7M and is currently \$3.3M under budget YTD and by category, under budget by \$3.2M.

Natural gas prices are above budget for the month. The average price for April was \$3.42/MMBTu which is about \$0.47/MMBTu above budget. The revised market prices are currently projected to remain above budget for the remainder of the year. Spot market tends to trend the same as the gas prices. Average price for purchase for April was \$39.86/MWh which was above the budgeted amount. Sales prices average \$45.40/MWh.

The nuclear units ran 4.1% above budget. Vogtle Unit #4 is at 30% for fuel conservation. Coal generation is ran 32.7% above budget for the month. MEAG ran units above budget due to prolonged gas turbine engines. The Wansley combined cycle plant ran 56.5% capacity factor which was 36.1% below budget due to outage because of turbine blade cracking.

SEPA was slightly below budget due to lower-than-normal pool levels and is running 12.2% below budget YTD. Off system purchase volumes are slightly above budget for the month and are 181.3% above budget YTD. Total power resources were 73% non-emitting for April 2025 and 61% non-emitting for the rolling 12-month period. Total MEAG energy consumption was greater this time last year and is running 3.6% above budget YTD. April was slightly below budget bringing the consumption to 5.2% below budget YTD.

Manager Hewitt reported on the participant and external affairs that are happening around our local areas and on federal and state levels. The dates for the APPA National Conference (June 6<sup>th</sup>-June 11<sup>th</sup>), MEAG Power events at the GMA Annual Conference (June 21<sup>st</sup> – June 22<sup>nd</sup> in Savannah), and the MEAG Power 2025 Annual Meeting (July 14<sup>th</sup> – July 16<sup>th</sup> in Amelia Island).

### Current Projects

- ❖ Mickey Dunnavant reported the public hearing on the data center project where 17/40 voted against the project. June 10<sup>th</sup> is the decision hearing where the Board will vote on the project. He reported commissioners are going to visit some other data centers to see and hear how they look and sound.
- ❖ Grant Buckley reported the economy here is strong with April having 3.0 unemployment rate that dropped from 3.7%. ADS should be installing some steel soon.
- ❖ Ronnie Miller reported Unit #3 is back on. Spawning season ended 05/15/15 and we can now go back to running units to make the most generation out of them. #2 is slow due to rain up river causing water at the bottom.
- ❖ Rick Vaughn reported there were a total of 48 outages that affected 2,196 customers with a total of 2,356 interruptions with 225,951 of customer interrupted minutes. He reported at the Omar Substation he has to get profile data. He is working on getting a year's worth of hourly data.
- ❖ Clint Branch reported the Pateville sub bus work is installed and gravel will be installed next and control wires hook-up. Osmose poles change outs are being done. Crews are working on maintenance on 1170. Crews assisted with the transformer relocate at the City water treatment facility. He's anticipating a new car charging company that will be across from the Fairfield Inn. Crews are working on repairing interstate lights and running conduit for the housing complex on West 25<sup>th</sup> Avenue.
- ❖ Troy Gilliam reported buoys are being placed for the holiday weekend. He reported the spraying crews should begin next week. Troy also reported docks are being built. Cedar Creek boat ramp is nearing completion.
- ❖ Blake Manning reported his crews continue to perform daily work. Crews are working on Osmose pole changes. Irrigation is completed on Bottom Road. Conduit installed at Perlis Truckstop. He reported there were 2-46kV poles that were broken at E 24<sup>th</sup> Avenue/Greer Street due to a vehicle accident. Crews that worked the accident had the power back on fairly quickly within about an hour.

## Other Business

Manager Hewitt reported we have two pieces of property at the Flint River Reserve that we had to purchase during the ash removal (he presented an ariel view of the property from the tax assessor's page). The 3<sup>rd</sup> piece of property's landowner reached out inquiring about purchasing the other two pieces that we own. Hewitt reported we will have to go through a bid process or put the properties up for auction. He recommends the bid process offering both lots as one, not two individual lots, with a minimum purchase price of \$30,000 (recovers what we paid for the lots, no ash removal costs), with property being offered "as is" (EPD approved the removal work of the coal ash from the property). The property is in the County's name (we paid for) which means we will have to go through the County because CCPC cannot own property.

A motion was made by John Pridgen, seconded by Eli Tinsley and unanimously carried to proceed with the bidding process of Lots 16 and 17 on Magnolia Trail in Warwick, Georgia listed as M/P 0021A016 and M/P 0021A017 as one package, not separate lots.

There was further discussion of electricity for the data center and costs from MEAG and size of the buildings.

## Meeting Adjourned

Chairwoman Wilkerson announced that there was no further business to come before the Commission and declared the meeting adjourned.

A motion was made by John Pridgen, seconded by William Edwards and unanimously carried to adjourn the May 2025 Board Meeting.

  
Chairman

  
Secretary

Approved this 30<sup>th</sup> day of June 2025